

User manual •-----**PV Grid-Connected Inverter** Product Model: Sofar 30~40KTL (2018.03.07)

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Shenzhen SOFARSOLAR Co.,Ltd.





Notice

This manual contains important safety instructions that must be followed during installation and maintenance of the equipment.

Save these instructions!

This manual must be considered as an integral part of the equipment, and must be available at all times to everyone who interacts with the equipment. The manual must always accompany the equipment, even when it is transferred to another user or field.

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Outline

Please read the product manual carefully before installation, operation or maintenance. This manual contains important safety instructions and installation instructions that must be followed during installation and maintenance of the equipment.

• Scope

This product manual describes the assembly, installation, commissioning, and maintenance of the following inverters.

Sofar 30000-Sx Sofar 33000-Sx Sofar 36000-Sx Sofar 40000-Sx(x=0-2) Keep this manual where it will be accessible at all times.

Target Group

This manual is for qualified person (support person, service person are qualified mentioned in this manual).

Symbols Used

This manual provides safety operation information and uses the symbol in order to ensure personal and property security and use the inverter efficiently when operating the inverter. You must understand these emphasize information to avoid the personal injury and property loss. Please read the following symbols which used in this manual carefully.

Danger indicates a in death or serious
Warning indicates result in death or se
Caution indicates minor or moderate
Attention indicates to equipment canno
Note provides tips product.

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Π

Preface

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s there are potential risks. If fail to prevent, may lead ot run normally or property damage.

s that are valuable for the optimal operation of the





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If you have any question or problem when you read the following information, please contact Shenzhen SOFARSOLAR Co., Ltd.

Outlines of this chapter

safety instruction

It mainly introduce the safety instruction when install and operate the equipment.

Symbols and signs

It mainly introduce the safety symbols on the inverter.

1.1 Safety instructions

Read and understand the instruction of this manual ,and be familiar with relevant safety symbols in the paragraph, then start to install and debug the equipment. According to the national and state requirements, before connect the grid ,you must get power department permission, and perform the operation only by qualified electrical engineer. Before installing and maintaining the equipment, you should cut off the high voltage application of PV array. You can also open the switch of Solar Array Combiner to cut off the high voltage. Otherwise, serious injury may be caused.

Qualified persons

The customer must make sure the operator has the necessary skill and training to do his/her job. Staff in charge of using and maintaining the equipment must be skilled, aware and mature for the described tasks and must have the reliability to correctly interpret what is described in the manual. For safety reason only a qualified electrician, who has received training and / or has demonstrated skills and knowledge in construction and in operation of this unit, can install this inverter. Shenzhen SOFARSOLAR Co., Ltd does not take any responsibility for the property destruction and personal injury because of any incorrect use.

Assembly situation requirements

Please install and start inverter according to the following sections. Put the inverter in appropriate bearing capacity objects(such as wall and components and so on), to ensure that inverter vertical placed. Choose suitable place for installing electrical equipment. And assure enough fire exit space, convenience for maintenance. Maintain proper ventilation, and ensure that have the enough air cooling cycle.



Transport requirements

If you find packing problems that may cause the damage of the inverter, or find any visible damage, please immediately notice the responsible transportation company. You can ask solar equipment installation contractor or Shenzhen SOFARSOLAR Co.Ltd for help if necessary. Transport of the equipment, especially by road, must be carried out with by suitable ways and means for protecting the components (in particular, the electronic components) from violent shocks, humidity, vibration, etc.

Electric connection

Please comply with all the current electrical regulations about accident prevention in dealing with the current inverter.

Danger	 Before the electrical PV modules or to dis- will produce a danger When the photovolta PCE.
Warning	All installation accon • must be trained; • Completely read the ma • Electrical installat electrician and shal
Attention	Only get permission connection by profess
Note	The equipment is co evident label, and op service and maintena

2





connection, make sure to use opaque material to cover the sconnect PV array DC switch. Exposure to the sun, PV array rous voltage!

aic array is exposed to light, it supplies a DC voltage to the

nplished only by professional electrical engineer!

anual operation and understand relevant matters. **tion and maintenance shall be conducted by qualified ll comply with national wiring rules.**

by the local power department and complete all electrical sional electrical engineer then connect inverter into grid!

omposed of two cases. It's forbidden to remove the tamper pen the upper case. Otherwise Sofarsolar will not provide ance.!





Operation



Maintenance and repair

Danger	 Disconnected with the PV components array and electricity grid before any repair work; After turn off AC breaker and DC switch for 5 minutes later, the maintenance or repair of the inverter can be carried out!
	 Inverter should work again after removing any faults. If you need any repair work, please contact with the local authorized service center; Can't open the internal components of inverter without authorized. Shenzhen SOFAPSOL AP Co. Ltd. does not take any responsibility for the losses from
Attention	that.

EMC / noise level of inverter

Electromagnetic compatibility (EMC) refers to that one electrical equipment functions in a given electromagnetic environment without any trouble or error, and impose no unacceptable effect upon the environment. Therefore, EMC represents the quality characters of electrical equipment.

- The inherent noise-immune character: immunity to internal electrical noise.
- External noise immunity: immunity to electromagnetic noise in external system.
- Noise emission level: influence of electromagnetic emission upon environment.



Electromagnetic radiation from inverter may be harmful to health!

• Please do not continue to stay away from the inverter in less than 20 cm when inverter is working.

1.2 Symbols and signs

Safety symbols



Electromagnetic radiation from inverter may be harmful to health!

• Please do not continue to stay away from the inverter in less than 20 cm when inverter is working.



Signs on the inverter

understand the content of the symbols, and then start the installation.

Smin	There is residua operator should completely.
<u> </u>	Be careful of hig
	Be careful of hig
CE	Conformity with
	Point of connect
	This indicates th
IP65	This indicates the IEC standard 70-
+-	Positive pole and

3

4

Caution of burn injuries due to hot enclosure parts! • During working only can touch the display and key parts of inverter.

PV array should be connected to the ground in accordance with requirements of

• To protect system and the personnel security, we suggest that PV array of border

Ensure input DC voltage < Max.DC voltage .Over voltage may cause permanent damage to inverter or other losses, which will not be included in warranty!

There are some symbols which are related to security on the inverter. Please read and

al voltage in the inverter! Before open the equipment, wait for five minutes to ensure the capacitance discharge

gh voltage.

gh temperature.

European.

tion for grounding.

ne allowed temperature range.

he degree of protection of the equipment according to -1 (EN 60529 June 1997).

d negative pole of the input voltage (DC).







Outlines of this chapter

Product identification

It introduces the field of use, and how to indentify different types of Sofar 30~40KTL.

Function description

It introduces how the inverter works and the function modules inside.

Protection modules

It introduce the protection modules in the inverter.

2.1 Product identification

Field of use

This equipment is a multi-string inverter designed to: transform a direct electric current (DC) coming from a photovoltaic generator (PV) into an alternating electric current (AC) Suitable for being fed into the national grid.

Figure2-1 PV Grid-tied System



The inverter can be used only with photovoltaic modules that do not require one of the poles to be grounded.

The operating current during normal operation must not exceed the limits specified in the technical specifications.

Only the photovoltaic generator can be connected to the input of the inverter (do not connect batteries or other sources of power supply)

Breaker should be installed between inverter and grid, the specifications of breaker is recommended 63A.



Intended grid types:

Sofar 30~40KTL inverters are compatible with TN-S TN-C TN-C-S TT IT grid configurations. For the TT type of electricity grid, the voltage between neutral and earth should be less than 30V.

Figure2-2 Overview of the grid configurations





Components of the inverter:

Figure2-3 Two parts of the inverter



1 power converter part 2 wiring box

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Product characteristics





S0

- The specific models of multi-string inverter that this manual is about are divided into four groups according to the maximum output power (30 kW, 33kW, 36KW and 40 kW).
- For inverters of equal output power, the variant between the various models is the layout of the wiring box 2. The wiring box2 has three configuration(sx = 0,1,2).

Figure2-4 Components of bottom view(1)

Sofar 30K~40KTL

User manual



- 1. DC switch
- **2.** DC positive poles connecters
- 3. Dry contact
- 4. RS485 input cable gland
- 5. RS485 output cable gland
- 6. WIFI/GPRS Interference
- 7. AC cable gland
- 8. Anti-condensation valve
- 9. Earth terminal
- 10. Fan
- **11.** DC Negative poles connecters

Figure2-5 Wiring Box components (1)



1. Communication board 2. Output AC connector

S1

Figure2-6 Wiring Box components (2)



1. DC surge protector(II)

S2

Figure 2-7 Wiring Box components (3)



1. DC surge protector(II) 2. AC surge protector(II)

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Figure2-9 Back view and Bracket dimensions

- The choice of model of inverter must be made by a gualified technician who knows about the installation conditions, the devices that will be installed outside the inverter and possible integration with an existing system.
- Inverter type identification:



• Overall dimensions: L×W×H=764.0mm×564.0mm×290.5mm。

Figure2-8 Front view and left view dimensions



1. Cabinet 2. Human Interface board



1. Heat sink **2.** Bracket

Identification labels of the equipment :



The labels must NOT be hidden with objects and extraneous parts (rags, boxes, equipment, etc.); they must be cleaned regularly and kept visible at all times.









Figure2-10 Electrical block diagram

2.2 Function description

Operating Principle

DC power generated by PV array is filtered through string detection board and input board before entering into Power board. Input board also offer functions such as insulation impedance detection and input DC voltage / current detection. DC power is converted to AC power by Power board. AC power is filtered through Output board then AC power is fed into the grid. Output board also offer functions such as grid voltage / output current detection, GFCI and output isolation relay. Control board provides the auxiliary power, controls the operation state of inverter and shows the operation status by Display board. Display board displays fault code when inverter is in abnormal operation conditions. At the same time, Control board can trigger the relay so as to protect the internal components.

Operating Principle

- The string detection board detects the input voltage / current, analyses the operating status of each PV string and alerts the user that a maintenance required if a problem occurs in the PV string;
- The DC switch disconnects internal circuits from the DC input to facilitate maintenance;
- DC SPD (category III, category II is added to S1 & S2) provides the discharge loop for the overvoltage power on the DC side to protect the sofar 30~40KTL internal circuits from DC overvoltage;
- The input and output electromagnetic interference (EMI) filters filter out the EMI inside the sofar 30~40KTL to ensure that the sofar 30~40KTL meets electromagnetic compatibility requirements;
- The Input Board detects the insulation impedance of the PV array and ensures the maximum output power of the PV system by measuring the voltages & currents of PV array and tracking the maximum power point (MPPT);
- The DC-AC conversion circuit converts DC power into AC power and then the AC power is fed into the electric grid. The AC output power quality meets the requirements of the electric grid;
- The output isolation relay isolates the inverter from the electric grid when the grid or the inverter is faulty.
- The LC filter filters out the high-frequency components from the AC output of sofar 30~40KTL to ensure that the AC output meets electric grid requirements;
- AC SPD (category III, category II is added to S2) provides the discharge loop for the overvoltage power on the AC side to protect the sofar 30~40KTL internal circuits from AC overvoltage;
- The Communication Board enables the inverter to communicate via RS485, WIFI(optional), user can access all the operating data via the web browser(PC) and APP(ios & android).



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Continuous monitoring of the grid voltage to ensure the voltage and frequency values stay within operating limits.

D. Inverter internal device protection

The inverter has all kinds of internal protection to protect the device inside when grid or input DC side have abnormal situation.

E. Ground fault protection

This inverter must be used with panels connected with "floating" connections, that is, with positive and negative terminals without ground connections, or it may damage the inverter. An advanced ground fault protection circuit continuously monitors the ground connection and disconnects the inverter when a ground fault is detected. The ground fault condition is indicated by a red LED on the front panel.

2.4 Efficiency and derating curve

Efficiency curve



Input voltage derating curve



Output voltage derating curve



Function module

A. Configurable relay

The inverter has a configurable switching relay that can be used in various operating conditions set in the dedicated menu. A typical application example is the closing of the contact when an alarm occurs.

B. Energy management unit

B.1 Remote switching on/off

This control can be used to switch the inverter on/off through an external (remote) control.

B.2 Feeding reactive power into the grid

The inverter is able to produce reactive power and can therefore feed it into the grid through the setting of the phase shift factor. Feed-in management can be controlled directly by the grid company through a dedicated RS485 serial interface.

B.3 Limiting the active power fed into the grid

The inverter, if enabled can limit the amount of active power fed into the grid by the inverter to the desired value (expressed as a percentage).

B.4 Self power reduction when grid over frequency

When the grid frequency is over limited value, inverter will reduce output power which do good to the grid stability.

B.5 Power reduction due to environmental conditions, input output voltage

The power reduction value and the inverter temperature at which it occurs depend on the ambient temperature and on many operating para-meters. Example: input voltage, grid voltage and power available from the photovoltaic field. The inverter can therefore reduce the power during certain periods of the day and according to the value of these parameters.

C. Data transmission

The inverter may be monitored remotely through an advanced communications system based on an RS485 serial interface, or remotely via the WIFI.

D. Software update

SD card is used for updating the firmware.

E. Monitoring string inputs

The inverter can monitor and display the voltage and current of each individual string input. It also checks the status of the strings and generates a warning in the event of a fault.

F. Monitoring surge arresters (S1,S2 versions only)

The inverter monitors the status of the surge arresters (both AC and DC) and generates a warning in the event of a fault (visible on the display).

2.3 Protection modules

A. Anti-islanding

In the event of a local grid outage by the electricity company, or when the equipment is switched off for maintenance operations, the inverter must be physically disconnected safely, to ensure protection of people working on the grid, all in accordance with the relevant national standards and laws. To prevent possible islanding, the inverter is equipped with an automatic protective disconnection system called "Anti-Islanding".

B. RCMU

Sofar inverters are equipped with a redundancy on the reading of the ground leakage current sensitive to all components of both direct and alternating current. Measurement of the ground leakage current is carried out at the same time and independently by 2 different processors: it is sufficient for one of the two to detect an anomaly to trip the protection, with consequent separation from the grid and stopping of the conversion process.

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100%	0

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Installation

Outlines of this chapter

This topic describes how to install the Sofar 30~40KTL.

Installation notes

Danger	 Do not install the Sofar 30~40KTL on flammable building materials. Do not store the Sofar 30~40KTL in areas with flammable or explosive materials.
Caution	Do not install the Sofar 30~40KTL in places prone to body contact because the Sofar 30~40KTL shelf and heat sinks become hot during the Sofar 30~40KTL operation.
Attention	 Take the Sofar 30~40KTL weight into consideration when transporting and moving the Sofar 30~40KTL. Install the Sofar 30~40KTL in an appropriate position and surface. Assign at least two persons to install the Sofar 30~40KTL.

3.1 Installation Process

This topic describes the process for installing the Sofar 30~40KTL.

3.2 Checking Before Installation

Before unpacking, check that the packing materials are intact. After unpacking, check that the deliverables are complete and intact.

3.3 Tools

Prepare tools required for installation and electrical connections.

3.4 Determining the Installation Position

Determine an appropriate position for installing the Sofar 30~40KTL.

3.5 Moving the Sofar 30~40KTL

This topic describes how to move the Sofar 30~40KTL to the installation position horizontally.

3.6 Installing the Sofar 30~40KTL

Before installing the Sofar 30~40KTL, secure the shipped rear panel to the wall. Then secure the Sofar 30~40KTL to the rear panel by using hexagon screws.



3.1 Installation Process

Figure3-1 Installation flowchart



3.2 Checking Before Installation

Checking Outer Packing Materials

Packing materials and components may be damaged during transportation. Therefore, check the outer packing materials before installing the inverter. Checking the surface of packing materials for damage, such as holes and cracks. If any damage is found, do not unpack the inverter and contact the dealer as soon as possible. You are advised to remove the packing materials within 24 hours before installing the inverter.

Checking Deliverables

After unpacking the inverter, check whether deliverables are intact and complete. If any damage is found or any component is missed, contact the dealer.



No.

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5 / FAF

Installation



3.3 Tools

Prepare tools required for installation and electrical connections.

Sofar 30~40KTL	Table3-1 Shows the components and mechanical parts that should be delivered			
	-	Tool	Model	Function
Rear panel		Hammer drill	With a drill bit of Φ 8.0	Used to drill holes on the wall
DC+ input terminal		27		
DC- input terminal		RJ45 crimping tool	N/A	Used to prepare RJ45 connectors for Communications cables
Metal terminals secured to DC+ input power cables	-	Adjustable wrench	With an open end of larger than or greater than 32 mm	Used to tighten expansion bolts
Metal terminals secured to DC- input power cables		Flat-head screwdriver	M4	• Used to tighten or loosen screws when installing AC power cables.
M4 Hexagon screws				 Used to remove AC connectors from the sofar 30~40KTL. Note: The torque screwdriver and flat-head screwdriver are alternative.
M8*80 Expansion bolts used to secure the rear panel to the wall	-	Socket wrench	M5	Used to tighten ground bolts
Manual	-	Rubber mallet	N/A	Used to hammer expansion bolts into holes
The warranty card				
Certificate		Removal tool	N/A	Used to remove DC connectors from the sofar 30~40KTL
		Diagonal pliers	N/A	Used to cut and tighten cable ties
		Wire stripper	N/A	Used to peel cable jackets

Table3-1 shows the components and mechanical parts that should be delivered

Pictures

Quantity

1PCS

1PCS

8PCS

8PCS

8PCS

8PCS

1PCS

5PCS

1PCS

1PCS

1PCS

Description

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Installation



Tool	Model	Function
	RJ45	2PCS
Cable cutter	N/A	Used to cut power cables
Hexagon socket	M4,M6	M6 use to uninstall and install the front top cover and down cover. M4 use to install the rear panel on the sofar 30~40KTL.
Crimping tools	N/A	Used to crimp power cables
Vacuum cleaner	N/A	Used to clean up dusts after drilling holes
Multimeter	N/A	Used to check grounding
Marker	N/A	Used to mark signs
Measuring tape	N/A	Used to measure distances
Level	N/A	Used to ensure that the rear panel is properly installed
ESD gloves	N/A	Operators wear ESD gloves when installing equipment.
Safety goggles	N/A	Punch operator wearing
Anti-dust respirator	N/A	Punch operator wearing



3.4 Determining the Installation Position

Determine an appropriate position for installing the Sofar 30~40KTL. Comply with the following requirements when determining the installation position:

Figure 3-2 Installation position requirements









Minimum installation distance for single sofar 30~40KTL

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Many sofar 30~40KTL installation



Installation

3.5 Moving the Sofar 30~40KTL

This topic describes how to move the Sofar 30~40KTL to the installation position horizontally

Procedure

Step 1 Opening the packing, insert hands into the slots on both sides of the Sofar 30~40KTL and hold the handles, as shown in Figure 3-3 and Figure 3-4. Two persons are required to move the Sofar 30~40KTL.

Figure 3-3 Moving the Sofar 30~40KTL (1)





Figure3-4 Moving the Sofar 30~40KTL (2)



Step 2 Lift the Sofar 30~40KTL from the packing case and move it to the installation position.



3.6 Installing the Sofar 30~40KTL

Step 1 To determine the position for drilling holes, level hole positions, and then mark the hole position by using a marker, use the hammer dril to dril hole on the wall. Keeping the hammer perpendicular to the wall, do not shake when drilling, so as not to damage the walls. If the aperture errors, need to reposition.

Step 2 The expansion screw is vertically inserted into the hole, pay attention to expanding screw insertion depth (not too shallow).

Step 3 Putting the rear panel on the wall, the rear panel is fixed by the nuts.







```
• To prevent device damag and personal injury, keep balance when moving the
  sofar 30~40KTL because the Sofar 30~40KTL is heavy.
• Do not put the Sofar 30~40KTL with its wiring terminals contacting the floor
  because the power ports and signal ports are not designed to support the weight
  of the Sofar 30~40KTL. Place the Sofar 30~40KTL horizontally.
• When placing the Sofar 30~40KTL on the floor, put foam or paper under the
```







Step 3



S FAR Sofar 30K~40KTL

Installation

Step 4 Putting the Sofar 30~40KTL hook on the rear panel.

Step 5 Using an M4 screw back and inverter bottom fastening, to ensure safety.

Step 6 Putting the rear panel and inverter to lock together, In order to ensure the safety (the user can select lock according to the actual situation).











Outlines of this chapter

This topic describes the Sofar 30~40KTL electrical connections. Read this part carefully before connecting cables.

NOTE:

Before performing electrical connections, ensure that the DC switch is OFF.Since the stored electrical charge remains in a capacitor long after the DC switch is turned OFF. So it's necessary to wait for at least 5 minutes for the capacitor to be electrically discharged.

	Installation and ma electrical engineer.
Attention	
Danger	PV modules generate an electrical shock h cover PV modules us
Bullger	
Note	Sofar 30~40KTL has MPPT should have si Vm, Pm and temp connected PV modu angle).
	-

4.1 Electrical connection

This topic describes the electrical connection process.

4.2 Connecting PGND Cables

Connect the Sofar 30~40KTL to the grounding electrode using protection ground (PGND) cables for grounding purposes.

4.3 Connecting AC Output Power Cables

Connect the Sofar 30~40KTL to the AC power distribution frame (PDF) or electrical grid using AC output power cables after obtaining approval from local electrical grid operator.

4.4 Connecting Communication Cables

This topic describes the functions of WIFI and RS485 ports and the method of connecting WIFI and RS485 communication cables.

4.5 Connecting DC Input Power Cables

Connect the Sofar 30~40KTL to PV arrays using DC input power cables.

4.6 Safety check

Before start the inverter, comply with the safety precautions and check AC $_{\!$ DC connections.

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Electrical Connections

aintenance of inverter, must be operated by professional

e electric energy before exposed to sunlight and can create nazard. Therefore, before connecting DC input power cable, sing opaque cloth.

as 2 MPP trackers, all PV modules connected to the same similar rated electrical characteristics (including Isc, Voc, Im, perature coefficients), have the same number of series alles and be all in the same orientation (azimuth and tilt



Electrical Connections



4.1 Electrical connection

Figure4-1 Shows the flowchart for connecting cables to the Sofar 30~40KTL



4.2 Connecting PGND Cables

Connect the Sofar 30~40KTL to the grounding electrode using protection ground (PGND) cables for grounding purposes.

> The inverter is transformerless, Requires The positive pole and the negativepole of the PV array are not grounded. Otherwise it will cause inverter failure. In the PV power generation system, all non current carrying metal parts(such as: Bracket, Junction box shell, inverter shell) should be connected to earth.

Attention

Note:

Good grounding for the Sofar 30~40KTL can help resist the impact of the surge voltage and improve the EMI • performance. First connect the PGND cable before connecting the AC power cable, DC power cable, and communication cable.

For the system with one Sofar 30~40KTL, connect the PGND cable to the ground. For the system with multiple Sofar 30~40KTL, connect the PGND cables of all Sofar 30~40KTL to the grounding electrode using equipotential bonding.

If the installation location is near the ground, first connect the PGND cable to the ground before installing the Sofar 30~40KTL on the wall.

Figure4-2 Ground terminal composition



1. M5 welded stud 2. OT Terminal 3. M5 Antiskid nut

Prerequisites:

The PGND cables are prepared (8 AWG outdoor power cables are recommended for grounding purposes).

Procedure:

Step 1 Remove the insulation layer with an appropriate length using a wire stripper, as shown in Figure 4-3.

Figure 4-3 Preparing a ground cable (1)



Note : L2 is 2 to 3mm longer than L1

Step 2 Insert the exposed core wires into the OT terminal and crimp them by using a crimping tool, as shown in Figure 4-4. Figure4-4 Preparing a ground cable (2)



Note 1: L3 is the length between the insulation layer of the ground cable and the crimped part.L4 is the distance between the crimped part and core wires protruding from the crimped part. Note 2: The cavity formed after crimping the conductor crimp strip shall wrap the core wires completely. The core wires shall contact the terminal closely.

Step 3 Install the crimped OT terminal, flat washer, and spring washer on the M6 welded stud, and tighten the nut to a torque of 5 N.m using a socket wrench.



ground cable.

——— End

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To enhance the anti-corrosion performance of the ground terminals, apply silica gel on them after connecting the



4.3 Connecting AC Output Power Cables

Connect the Sofar 30~40KTL to the AC power distribution frame (PDF) or electrical grid using AC output power cables.



• It is not allowed for several inverters to use the same circuit breaker.

Electrical Connections

- It is not allowed to connect loads between inverter and circuit breaker.
- For Italy, it needs to install external SPI protective device at AC side.

Context

All the AC output cables used for the inverters are outdoor five-core cables. To facilitate the installation, use flexible cables . Table 4-1 lists the recommended specifications for the cables and the breakers.

Table4-1

Туре	SOFAR 30000TL	SOFAR 33000TL	SOFAR 36000TL	SOFAR 40000TL
Cable(Copper)	$\geq 10 mm^2$	$\geq 10 mm^2$	$\ge 16 mm^2$	$\geq 10 mm^2$
Breaker	63A	63A	63A	63A

Note: For the sake of safety, please make sure to use correctly sized cables, otherwise the current makes the cable overheat or overload, even cause a fire.

Multi core copper wire



The cross-section of the AC line conductor must be sized in order to prevent unwanted disconnections of the inverter from the grid due to high impedance of the line that connects the inverter to the power supply point; In fact, if the impedance is too high, it causes an increase in the AC voltage that, on reaching the limit set by the country of installation, causes the inverter to switch off Table4-2.

Table₄₋₂

The cable cross-sectional	The maximum length(m)			
area(mm²)	SOFAR 30000TL	SOFAR 33000TL	SOFAR 36000TL	SOFAR 40000TL
10	30	27	27	27
16	49	44	44	44

Sofar 30K~40KTL

AC side installation procedure

Sofar 30~40KTL is a three-phase output inverter, strictly comply with local grid-connection requirements and safety standards.

Step 1 Open the cover.

Figure4-5 Open the cover schematic diagram



Step 2 Remove the insulation layer of an appropriate length according to figure 4-6, then insert the AC output cable though the PG waterproof cable gland. Figure4-6 AC Output Cable schematic diagram



Step 3 Connecting the AC output power cable: The AC output cable(R,S,T,N and PE) is connected to the terminal block, as shown in figure 4-7. Figure4-7 Cable connection schematic diagram



——— End



Electrical Connections



4.4 Connecting Communications Cables

Connecting Communications Port

30-40KTL inverter has 3 communication ports: 2 RS485 ports, 1 WiFi/GPRS port, as shown below

Figure 4-8 WiFi/GPRS, RS485 position



1. RS485 port 2. WiFi/GPRS port

Connecting RS485 Communications Cables

By the RS485 communication line, connecting Sofar 30~40KTL to communication equipment (such as data acquisition, PC terminal).

You are recommended to use 24 AWG outdoor shielded network cables with the internal resistance less than or equal to 1.5 ohms/10 m and external diameter of 4.5 mm to 7.5 mm as RS485 communications cables.

A waterproof RJ45 connector has six parts: plug, screw nut, seals, housing, sealing plug and cable screw nut, as shown as follow.

Figure 4-9 Waterproof RJ45 connector composition



1. Plug 2. Screw nut 3. Seals 4. Housing 5. Sealing Plug 6. Cable Screw nut

When routing communications cables, ensure that communications cables are separated from power cables and away from interference sources to prevent communication interruptions.

Procedure

Step 1 Remove the insulation layer of an appropriate length from the shielded network cable using a wire stripper. Step 2 Open sofar 30~40KTL lower cover and insert the shielded network cable into the cable screw nut, seals, screw nut. **Step 3** Connect the stripped network cable to corresponding pins on the plug, as shown as follow.

Figure 4-11 RS485 Connecting Communications C



Figure 4-12 RS485 Connecting Communications Cables(2)



Step 4 Crystal plug with RJ45 crimping tool. Step 5 Insert the plug into the RS485 port on the sofar 30~40KTL. Step 6 Insert sealing plug into housing, and tighten the screw nut.

Figure 4-13 RS485 Connecting Communications Cables(3)



——— End

Follow-up Procedure

To remove an RJ45 connector from sofar 30~40KTL, remove the cable screw nut, press the clip on the RJ45 connector, and then pull out the shielded RJ45 connector.

Cabl	es(1)

Color	Function
White and orange	RS485 B-, RS485 differential signal-
Orange	RS485 A-,RS485differentialsignal+
White and green	RS485 A-,RS485differentialsignal+
Blue	RS485 A-,RS485 differential signal+
White and blue	RS485 B-,RS485differentialsignal-
Green	RS485 B-,RS485differentialsignal-
White and brown	NC
Brown	NC



Electrical Connections



Step 3 Fix the WiFi/GPRS module using two screws.

WiFi/GPRS communication

Monitor the inverter via WiFi/GPRS module.

Procedure:

Step 1 Remove waterproof cover using screwdriver.

Figure 4-13 WIFI Connecting Communications Cables(1)



Step 2 Connect WiFi/GPRS module.

Figure 4-14 WIFI Connecting Communications Cables(2)





Note: Follow the WiFi/GPRS manual to start monitoring your inverter.

Communications Port Description

This topic describes the functions of the RS485 and WIFI ports.

RS485

By RS485 interface, transfer the inverter power output information, alarm information, operation state to the PC terminal or local data acquisition device , then uploaded to the server (such as S-WE01S).

1. USB-RS485



Set the match resistor by the SWT2, the corresponding list as follows (0 OFF, 1 ON).

SWT2_1	SWT2_2	State
0	Reserve	No connect
1	Reserve	Connect

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WIFI

By the WIFI interface, transfer the inverter power output information, alarm information, operation state to the PC terminal or local data acquisition device, then uploaded to the server (such as S-WE01S).

Register remote monitoring of Sofar 30~40KTL at its relevant website or APP according to monitoring device SN.

Figure 4-19 Connect multiple Wifi to wireless router





Note

- The length of the RS485 communication cable should be less than 1000 m.
- The length of the Wifi communication cable should be less than 100 m. •
- maximum of 31 inverter can be connected in a daisy chain.
- connected in three daisy chains.

Connecting Relay Cables

The Sofar 30~40KTL has a multifunctional relay, its output can be configured. The connecting terminal in a communication board, as shown in Figure 4-8. Connecting CNT10 view as shown as follow.

It can be connected to the normally open mode (i.e. connecting NO contact and COM contact), can also be configured as a normally closed mode (i.e. connecting NC contact and COM contact).

The Relay has 4 different control function, the details please see the LCD display interface settings on the set relay function description.

CNT10



If only one Sofar 30~40KTL is used, use a communication cable with waterproof RJ45 connectors, and choose either of the two RS485 ports.

Figure 4-16 A single Sofar 30~40KTL connecting Communications



If multiple Sofar 30~40KTL are used, connect all Sofar 30~40KTL in daisy chain mode over the RS485 communication cable. Set different Modbus address(1~31) for each inverter in LCD display and set SWT2(match resistance) at the first and last inverter.

Figure 4-18 Multi Sofar 30~40KTL connecting Communications



Register remote monitoring of Sofar 30~40KTL at its relevant website or APP according to monitoring device SN.

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If multiple Sofar 30~40KTL are connected to the monitoring device over an RS485/RS232 converter, a

If multiple Sofar 30~40KTL are connected to a S-WE01S, a maximum of 31 Sofar 30~40KTL can be



Procedure

Figure Through wire



4.5 Connecting DC Input Power Cables

Connect the sofar 30~40KTL to PV arrays over DC input power cables.

Input mode selection : sofar 30~40KTL has 2 MPPT, The two MPPT can run independently, but also can be operated in parallel, According to the system design, the user can choose the mode of MPPT operation.

Independent mode (default):

If the two MPPT panels is independent, the input mode should be set as "independent mode".

The setting method is introduced at chapter 6.3.

Parallel mode :

If the two MPPT panels is paralleled together by combiner, the input mode should be set as "parallel mode".

The setting method is introduced at chapter 6.3.



According to the inverter type, choose the inverter accessories (cables, fuse holder, fuse, breaker etc.), Sofar inverter with PV array should be excellent performance, reliable quality. The open circuit voltage of PV must be less than Maximum DC input voltage of Sofar inverter, The output voltage of the solar array must be consistent with the MPPT voltage range.

Table4-5 MPPT voltage range

Туре	SOFAR 30000TL	SOFAR 33000TL	SOFAR 36000TL	SOFAR 40000TL
MPPT voltage range	250~960 Vdc	250~960 Vdc	250~960 Vdc	250~960 Vdc
Max. input voltage		1000	Vdc	

DC connection between inverter and string panel should be specified PV cable. Line voltage drop should be less than 2% from junction box to inverter. Inverter is recommended to be installed on or near PV panel bracket, which can save cable and reduce DC loss.



Figure 4-21 Relay Connection (3)

Figure 4-20 Relay Connection (2)

Figure 4-19 Relay Connection (1)

20(PE)

Figure Wire strip



——— End

Step 3 The cable stripped to the corresponding stem node hole.

Step 2 Insert sealing plug into housing, and tighten the screw nut.

Step 1 To prepare the appropriate cable. The front of a wire stripping to will be in accordance

with the following picture size, and then through the PG waterproof joint.

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• Check polarity of PV array, to ensure the correct wiring of PV array; • Please don't put the positive or negative of the PV array connect to



Electrical Connections



Context

Table 4-6 Recommended DC input cable specification

Cross-Section	aal Area (mm)	
Range	Recommended Value	External Cable Diameter(mm)
4. 0 [~] 6. 0	4.0	4. 5~7. 8

DC input connectors are classified into positive and negative connectors, as shown in Figure 4-24 and Figure 4-25.

Figure 4-23 Positive connector composition



1. Housing 2. Cable gland 3. Positive connector

Figure 4-24 Negative connector composition



1. Housing 2. Cable gland 3. Negative connector



Positive and negative metal terminals are packed with positive and negative connectors respectively. Separate the positive from negative metal terminals after unpacking the Sofar 30~40KTL to avoid confusing the polarities.

 PV modules generate electric energy when exposed to sunlight and can create an electrical shock hazard. Therefore, when connecting DC input power cable, cover PV modules by using opaque cloth. Before performing electrical connections, ensure that voltages of the DC cables should be within the safe voltage range, that is, lower than 60 V DC, and the DC SWITCH is OFF. Otherwise, the high voltage may result in fatal danger.
Ensure that the following conditions are met. Otherwise, fire accident may occur.
 PV modules connected in series in each PV array are of the same specifications. The open-circuit voltage of each PV array is always lower than or equal to 1000 V DC. The open-circuit voltage of each PV array is always lower than or equal to 18 A DC. The output power of each PV array is always less than or equal to the maximum input power of the sofar 30~40KTL. The positive and negative terminals of PV arrays connect to the positive and negative
DC input terminals respectively.
 If the Sofar 30~40KTL connects to the power grid directly, ensure that the PV arrays are not grounded. If the DC voltage is a non-zero value between the positive terminal of PV
arrays and the ground, the PV arrays are subject to insulation faults. Rectify the fault before connecting cables.
• During PV array and Sofar 30~40KTL installation, the positive or negative terminals of PV arrays may be grounded if power cables are not properly installed or routed. In this case, an DC short circuit may occur and damage the Sofar 30~40KTL.
• If the PV arrays need to be grounded, install a three-phase four-wire isolation transformer on the output side and disable the ISO detection function by referring to 6.2.10 Setting Isolation Parameters. If an isolation transformer is not installed, the Sofar 30~40KTL may be damaged.

0	n	s
~		~



Procedure



Step 3 Insert the positive and negative power cables into corresponding cable glands.

Step 4 Insert the stripped positive and negative power cables into the positive and negative metal terminals respectively and crimp them using a clamping tool. Ensure that the cables arecrimped until they cannot be pulled out by force less than 400 N, as shown in Figure 4-27.

Figure 4-26 Connecting DC input power cables







1. Positive power cable

The power cables snap into place.

Step 5 Insert crimped power cables into corresponding housings until you hear a "click" sound.

Step 6 Reinstall cable glands on positive and negative connectors and rotate them against the insulation covers.

Step 7 Insert the positive and negative connectors into corresponding DC input terminals of the Sofar 30~40KTL until you hear a "click" sound, as shown in Figure 4-28.

Figure 4-27 Connecting DC input power cables





1. Bayonet

——— End



L2 is 2 to 3 mm longer than L1.



Step 1 Remove cable glands from the positive and negative connectors.

power cables by using a wire stripper as show in Figure 4-26.

Figure 4-25 Connecting DC input power cables

L2=8-10 mm

Step 2 Remove the insulation layer with an appropriate length from the positive and negative

2. Negative power cable





Follow-up Procedure

To remove the positive and negative connectors from the Sofar 30~40KTL, insert a removal wrench into the bayonet and press the wrench with an appropriate strength, as shown in Figure 4-29.



Before removing the positive and negative connectors, ensure that the DC SWITCH is OFF.

Figure 4-28 Removing a DC input connector



4.6 Safety check

Photovoltaic array

Before the inverter operation, need to be examined for the photovoltaic array, Check Open circuit voltage of the each PV array whether accord with the requirements.

-Ensure Open circuit voltage of the each PV array accord with the requirements;

-Ensure that the positive and negative polarity is correct.

• Sofar 30~40KTL DC connect

Use the multimeter to check the DC side voltage and current;

Check the DC cable, Note the positive and negative poles cannot be reversed, Consistent with the positive and negative pole of photovoltaic array, measured each input Open circuit voltage

Compare the voltage, if the difference is greater than 3%, PV array line may be a fault

Sofar 30~40KTL AC connect

Ensure the AC breaker of the inverter is off

Check the inverter phase with grid is connected properly, Check the voltage of each phase is within a predetermined range, if possible, Measure the THD, If the distortion is serious, the inverter may not work.

Installing cover and Locking screw.

Figure4-29 NOT allowed: connect loads between inverter and circuit breaker



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5.1 Safety inspection before commissioning



inverter.

5.2 Start inverter

Step 1 Turn on DC switch. Step 2 Turn on AC switch.

When the solar arrays generate adequate power, the inverter will startup automatically. Display showing "normal" indicates correct operation.

inverters.

country code according to requirements of local authority. authorities about this.

Shenzhen SOFARSOLAR Co., Ltd. is not responsible for any consequences arising out of incorrect country code selection.

If the inverter indicates any other fault, please refer to part 7——error messages for help.

5 Commissioning of inverter

Ensure that DC and AC voltages are within the range permitted by the

- **Step 3:** Choose the correct country code. (refer to section 6.3 of this manual)
- Notice: Different distribution network operators in different countries have different requirements regarding grid connections of PV grid connected
- Therefore, it's very important to make sure that you have selected the correct
- Please consult qualified electrical engineer or personnel from electrical safety





Outlines of this chapter

Introduce the dispaly, operation, buttons and LED light of Sofar 30~40KTL.

6.1 Operation and Display Panel

• Buttons and Indicator lights



Key-button:

- Back $\hat{\mathbb{G}}$: to back up or enter into main interface at standard interface states
- Up 1: to move up or increase value
- Down \oint : to move down or decrease value
- Enter b: to confirm selection

Indicator Lights:

States Light(GREEN)

Flashing: Waiting or checking state ON: Normal operation OFF: Fault or permanent state

• Warning Light (RED)

Flashing: Fans fault ON: The inverter is faulty OFF: Normal operation

• GFCI Warning Light (RED)

ON: GFCI fault OFF: GFCI normal

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6.2 Standard Interface

LCD standard interface is used to display inverter states, information and parameter setting etc.



LCD displays the updates of inverter energy, power, input information, warning information etc





A16 - Indicates R/T/S phase current or frequency and displays in turns in every three seconds A15 - Indicates R/T/S phase voltage and displays in turns in every three seconds

A1 - Indicates modbus communication address. A2 - RS485 communicating

A4 - WIFI communicating A3 - Light ON for RS485 communicating

A5 - Light flashes to warn over frequency and power derating. Light ON to warn remote switch off

A10 - MPPT SCAN function is activated (not available)

- A13 Indicates the input voltage and current of phase 1&2 and displays in turns in



Operation interface





A17 - Indicates the energy from 3:00am-21:00pm in the day

When power-on, LCD interface displays INITIALIZING, refer below picture.

Initializing...

when control board successfully connected with communication board, the LCD display the current state of the inverter, display as shown in the figure below.



Inverter states includes: wait, check, normal, fault and permanent

Wait : Inverter is waiting to Check State at the end of reconnection time. In this state, the PV voltage is more than 250V, grid voltage value is between the max and min limits and so on; If not, Inverter will go to Fault State or Permanent State.

Check: Inverter is checking isolation resistor, relays, and other safety requirements. It also does self-test to ensure inverter software and hardware are functional. Inverter will go to Fault State or Permanent State if any error or fault occurs.

Normal : Inverter enter to Normal State, it is feeding power to the grid; inverter will go to Fault State or Permanent state if any error or fault occurs.

Fault : Fault State: Inverter has encountered recoverable error. It should recover if the errors disappear. If Fault State continues; please check the inverter according error code.

Permanent : Inverter has encountered unrecoverable error, we need maintainer debug this kind of error according to error code.

When the control board and communication board connection fails, the LCD display interface as shown in the figure below.

DSP communicate fail

6.3 Main Interface

Press "Back" button under standard interface to enter into main interface, including:

Normal	• Key"Back"
	1. Enter S
	2. EventL
	3. System
	4. System
	5. Softwar

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Setting

list

Info

Time

re Update





Set Country Code

Users press "Back" button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "4.Set Country Code" by pressing "Up" button Or "Down" button, press "OK" button and enter "Input Password" Setting interface. If it's shown "set disable" on the screen, then you can NOT choose the operating country, you should enable country setting through "7. Enable Set Country" interface. If it's shown "set Country code?" on the screen, then press Confirm button to start country setting. "Success" will be shown on the screen after a successful country setting. User can check current country code in SystemInfo>>5. Country. Note: Country code changing will take effect after inverter reboot.

Table 6-1 country code setting

code	country	code	country	code	country
00	Germany VDE AR-N4105	12	Poland	24	Cyprus
01	CEI0-21 Internal	13	Germany BDEW	25	India
02	Australia	14	Germany VDE 0126	26	Philippines
03	Spain RD1699	15	Italy CEI0-16	27	NewZealand
04	Turkey	16	UK-G83	28	Brazil
05	Denmark	17	Greece island	29	Slovakia VSD
06	Greece Continent	18	EU EN50438	30	Slovakia SSE
07	Netherland	19	IEC EN61727	31	Slovakia ZSD
08	Belgium	20	Korea	32	CEI0-21 In Areti
09	UK-G59	21	Sweden	33-49	Reserved
10	China	22	Europe General		
11	France	23	CEI0-21 External		

A)	"Enter	Setting"	Interface	as	below:
----	--------	----------	-----------	----	--------

1.Enter Setting

1. Set time	12. Set StartPara
2. Clear Produce	13. Set SafetyVolt
3. Clear Events	14. Set SafetyFreq
4. Set Country Code	15. Set Insulation
5. On-Off Control	16. Relay Test
6. Relay Command	17. Set Reactive
7. Enable Set Country	18. Set PowerDerat
8. Set Total Energy	19.PE Line Control
9. Set Mod-bus Address	20.Set Refluxp
10. Set Inputmode	21.Setting P(f)
11. Set Language	22.Setting Q(v)
	23.Control 81.S1

Set Time

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface. Enter "1. Set Time" by pressing "Up" button or "Down" button, then press" OK "button and start to set up time.

Time set from year, month, day, minutes, and seconds in turns, "Up" button or "Down" button to choose different value to set each date. Set each value is need to press "OK" button to confirm setting. "success" is displayed if the setting time is correct, "fail" means failure settings.

• Clear Produce

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface. Then Enter "2.Clear Produce" by pressing "Up" button or "Down" button, press "OK" button and start to clear produce. "success" is displayed after settings.

• Clear Events

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface.Enter "3. Clear Events" by pressing "Up" button or "Down" button. Press "OK "button and start to clear events. "success" is displayed after settings.

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Table 6-2	Country	code	setting	for	70kW	
-----------	---------	------	---------	-----	------	--

Code	country	Code	country	Code	country
50	VDE4105-MV	63	Germany BDEW-MV	76	Philippines-MV
51	Italy CEI0-21-MV	64	VDE0126-MV	77	New Zealand-MV
52	Australia-MV	65	taly CEI0-16-MV	78	Brazil-MV
53	SpainRD1699_MV	66	UK-G83-MV	79	Slovakia VSD-MV
54	Turkey-MV	67	Greece-island-MV	80	Slovakia SSE-MV
55	Denmark-MV	68	EU-EN50438-MV	81	Slovakia ZSD-MV
56	Greece-MV	69	EU-EN61727-MV	8 2	CEI0-21 In Areti-MV
57	Netherland-MV	70	Korea-MV	83- 99	Reserved
58	Belgium-MV	71	Sweden-MV		
59	UK_G59-MV	7 2	EuropeGeneral-MV		
60	China-MV	73	Customer-MV		
61	France-MV	74	Cyprus-MV		
62	Poland-MV	75	India-MV		

On-Off Control

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface.Enter "5.On-Off Control" by pressing "UP" button or "Down" button.Press "OK" button and enter On-Off Control interface,press "OK" button and enter "Input Password" Setting interface.Press "OK" button to set passwords (default:0001),increase or decrease value though pressing "Up" button or "Dwon" button, press "OK" button to next value setting."Error! Try again" will be displayed for wrong passwords.Press "back" button and rekey in the correct passwords.It will enter into "Power on&Power off" interface if the passwords is correct, then you can select "Power on" or "Power off" by pressing "Up" button or "Down" button and press "OK" button to finish the setting successfully. If you select "Power off", need to set how many days you want the inverter to power off, increase or decrease value though pressing "Up" button or "Down" button.After you set "Power off" successfully, you need to contact manufacturer to supply passwords to re-power on this inverter.

Relay Command

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface.

Enter "6. Relay Command" by pressing "Up" button or "Down" button, press "OK" button and enter "Relay Command setting "interface. Choose corresponded setting items by pressing "Up" button or "Down" button, then press "OK" button. "success" or "fail" is displayed after setting.

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1. Production
2. Alarm
3. Config Alarm
4. Relay Disable

Relay Command Definition:

the relay switches w the grid occurs. If the relay contract (or closed) until the the grid and starts to opens). When the inverter position of rest, nam
The relay switches switching occurs wh If the relay contract (or closed) until the relay switches state from its rest condition
the relay switches been previously sele closed) until the inv the menu; once the i relay switches state switched from its res
Contro

Enable Set Country

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface.Enter "7.Enable Set Country" by pressing "Up" button or"Down"button, press "OK" button and enter "Input Password" Setting interface.

Press "Back" button to set passwords (default: 0001), increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error! Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. "success" will be displayed if setting successfully,

Attention: when inverter working for power generation over 24h, country setting is forbidden, it can only be set after LCD setting. Key in passwords for country setting through LCD (default: 0001), country setting can be set in 24h after keying in the correct passwords, over 24h, set through LCD again.

Set Address

Users press "Back" button to enter "1.Enter setting" interface, Press "OK" button to enter main setting interface. Enter "9. Set Address" by pressing "Up" button or "Down" button. Press "OK" button and enter setting interface "Success" or "fail" is displayed after setting.

whenever a connection to (and therefore a disconnection from)

tor is in normally open (close) mode, the contact will stay open inverter is connected to the grid; once the inverter connects to to export power, the relay switches state and therefore closes (or

disconnects from the grid, the relay contact returns to its nely open (or closed).

whenever there is an alarm on the inverter (Error). No nen there is a Warning.

tor is in normally open(close)mode, the contact will stay open inverter reports an error; once the inverter reports an error, the and therefore closes (or opens). The contact remains switched on until normal operation is restored.

whenever there is an alarm (Error) or a Warning, which have ected by the user through the PC. the contact will stay open (or verter reports an error or a warning out of those selected from inverter displays an error or a warning out of those selected, the and therefore closes (or opens) the contact. The relay remains st condition until the alarm or warning has disappeared.

l function is forbidden



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• Set Insulation User can change the Insulation protection point by the LCD. First the User need to copy the. TXT file which is used to change the Insulation protection point to the SD card .

Users press Back button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "15. Set Insulation" by pressing "Up" button Or "Down" button, press "OK" button and enter "Input Password" Setting interface. Press "Back" button to set passwords (default: 0001), increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error!" Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. "Success" will be displayed if setting successfully.

Relay Test

Users press Back button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "16. Relay Test" by pressing "Up" button Or "Down" button, then press "OK" button and start test relay. "Success" will be displayed if setting successfully.

• Set Reactive

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface.Enter "17.Set Reactive" by pressing "Up" button or "Down" button, press "OK" button and enter "Input Password" Setting interface.

Press "Back" button to set passwords (default: 0001), increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error! Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. "success" will be displayed if setting successfully.

Set PowerDerat

Users press "Back" button to enter "1.Enter Setting" interface, Press "OK" button to enter main setting interface.Enter "18.Set PowerDerat" by pressing "Up" button or "Down" button, press "OK" button and enter "Input Password" Setting interface.

Press "OK" button to set passwords (default: 0001), increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error! Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. "success" will be displayed if setting successfully.

+ PE Line Control

Users press Back button to enter "1. Enter Setting" interface, Press OK button to enter main setting interface. Enter "19. PE Line Control" by pressing "Up" button or "Down" button, press "OK" button and enter "Input Password" Setting interface.

Press "Back" button to set passwords (default:0001),increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error! Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. Then select "EnCheck PE" or "DisCheck PE" by pressing "Up" and "Down" button. "success" will be displayed if setting successfully.

Set RefluxP

Users press "Back" button to enter "1.Enter Setting" interface,Press "OK" button to enter main setting interface.Enter "18.Set RefluxP" by pressing "Up" button or "Down" button,press "OK" button and enter "Input Password" Setting interface.Press "OK" button to set passwords (default:0001),increase or decrease value though pressing "Up" button or "Dwon" button,press "OK" button to next value setting."Error! Try again" will be displayed for wrong passwords.Press "back" button and rekey in the correct passwords.Then select "Reflux Enable" or "Reflux Disable" by pressing "Up" and "Down" button."success" will be displayed if setting successfully.

Input mode selection: sofar 30~40KTL has 2 MPPT, The two MPPT can run independently, and also can be operated in parallel, According to the system design, the user can choose the mode of MPPT operation. The input mode can be setting by the LCD.

Users press "Back" button to enter "1.Enter setting" interface, Press "OK" button to enter main setting interface. Enter "10. Set inputmode" by pressing "Up" button or "Down" button. Press "OK" button and enter setting interface. Choose corresponded setting items by pressing "Up" button or "Down" button, then press "OK" button. "Success" or "fail" is displayed after setting.

• Set Language

Users press "Back" button to enter "1.Enter setting" interface, Press "OK" button to enter main setting interface. Enter "11. Set Language" by pressing "Up" button or "Down" button. Press "OK" button and enter setting interface. Choose corresponded setting items by pressing "Up" button or "Down" button, then press "OK" button. "Success" or "fail" is displayed after setting.

Set StartPara

User can change the start parameter by the LCD. First the User need to copy the. TXT file which is used to change the start parameter to the SD card .

Users press Back button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "12. Set StartPara" by pressing "Up" button Or "Down" button, press "OK" button and enter "Input Password" Setting interface. Press "Back" button to set passwords (default: 0001), increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error!" Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. "Success" will be displayed if setting successfully.

Set SafetyVolt

User can change the Voltage protection point by the LCD. First the User need to copy the. TXT file which is used to change the Voltage protection point to the SD card .

Users press Back button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "13. Set SafetyVolt" by pressing "Up" button Or "Down" button, press "OK" button and enter "Input Password" Setting interface. Press "Back" button to set passwords (default: 0001), increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error!" Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. "Success" will be displayed if setting successfully.

Set SafetyFreq

User can change the Frequency protection point by the LCD. First the User need to copy the. TXT file which is used to change the Frequency protection point to the SD card .

Users press Back button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "14. Set SafetyFreq" by pressing "Up" button Or "Down" button, press "OK" button and enter "Input Password" Setting interface. Press "Back" button to set passwords (default: 0001), increase or decrease value though pressing "Up" button or "Down" button, press "OK" button to next value setting. "Error!" Try again" will be displayed for wrong passwords. Press "Back" button and rekey in the correct passwords. "Success" will be displayed if setting successfully.

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(C) "SystemInfo" Interface as below:

3.SystemInfo	
	1.Inverter Type
	2.Serial Number
	3.SoftVersion
	4.HardVersion
	5.Country
	6.Input Mode
	7.Relay Command
	8.Safety Paras
	9.Power Factor
	10.Reflux
	11.P(f)
	12.Q(v)

Setting P(f)

Users press "Back" button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "19. Setting P(f)" by pressing "Up" button Or "Down" button, then press "OK" button and enter "Setting P(f)"interface. Then press Confirm button to start to Set P(f). "Success" will be shown on the screen after a successful P(f) setting.

Setting Q(v)

Users press "Back" button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "20. Setting Q(v) by pressing "Up" button Or "Down" button, then press "OK" button . Then press Confirm button to start to set Q(v)."Success" will be shown on the screen after a successful Q(v) setting.

Control 81.S1

Users press "Back" button to enter "1.Enter setting" interface, Press OK button to enter main setting interface. Enter "21.Control 81.S1 by pressing "Up" button Or "Down" button, then press "OK" button. Then press Confirm button to start Control 81.S1.

(B) "Event List" Interface as below:

Event List is used to display the real-time event records, including the total number of events and each specific ID No. and happening time. User can enter Event List interface through main interface to check details of real-time event records, Event will be listed by the happening time, and recent events will be listed in the front. Please refer to below picture:

Users press "Back" button and "Down" button in standard interface, then enter into 2.Event List" interface.

Press "OK" button to get the total event numbers, show as below:



Press "OK" button again; user can check each event ID number and happening time, see below:



Inverter Type

Users press "Back" button and "Up" button or "Down" button enter "3. SystemInfo" interface, Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "1. Inverter Type", then press "OK" button , the Inverter Type will be displayed.

Serial Number

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, Press "OK" button to enter enter into system information checking interface, then press"Up" button or "Down" button enter into "2. Serial Number", then press "OK" button , the serial number will be displayed.

SoftVersion

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "3. SoftVersion", then press "OK" button , the SoftVersion will be displayed.

HardVersion

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "4. HardVersion", then press "OK" button , the HardVersion will be displayed.





(D) System Time

Press the "Back" button and "Up" button or "Down" key in the standard user interface to enter into "4.System Time", then press "OK" button to display the current system time.

(E) Software Update

Press the "Back" button and "Up" button or "Down" button in the standard user interface to enter into "5. Software Update", then press "OK" button to enter into the "input password" interface, now press the "OK" button to input the password (initial passwords is 0715), Press the "Up" and "Down" button to change the value, then press "OK" button to confirm the current value of input and enter the next set of value .when set over, if the password is wrong, the LCD will display "Error! Try again", at this time , you should re-enter your password. If the password is correct, then begin the update process.

User can check the current software version in SystemInfo>>3. SoftVersion.

online update program steps are as follows:

Step 1 First, open sofar 30~40KTL lower cover.

card will automatically pop up.

Step 3 The SD card reader must be ready by the users, so that SD card so easy to establish the connection with the computer.

Step 4 SOFAR SOLAR will send the Software code to the user who needs to update. After user receive the file, please decompressing file and cover the original file in SD card.

Step 5 Insert the SD card into the SD card slot, there will be a faint clicking sound typically, indicating that has stuck.

Step 6 then enter into the online upgrade to the main menu "5. Software Update" in the LCD display program. The method to enter the menu can refer to operation interface of LCD.

Step 7 Input the password, if password is correct, and then begin the update process, the original password is 0715.

Step 8 System update main DSP, slave DSP, FUSE and ARM in turns. If main DSP update success ,the LCD will display "Update DSP1 OK", otherwise display "Update DSP1 Fail"; If slave DSP update success ,the LCD will display "Update DSP2 OK", otherwise display "Update DSP2 Fail"; If FUSE update success, the LCD will display "Update FUSE OK", otherwise display "Update FUSE Fail"

Step 9 If Fail, please turn off the DC breaker, wait for the LCD screen extinguish, then turn on the DC breaker again, then Continue to update from step 6.

Step 10 After the update is completed, turn off the DC breaker, wait for the LCD screen extinguish, then install the lower cover, and turn on the DC breaker and AC breaker again, the inverter will enters the running state.

User can check the current software version in SystemInfo>>3. SoftVersion.

Country

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "5. Country", then press "OK" button, the Country will be displayed.

Input Mode

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "6. Input Mode", then press "OK" button, the Input Mode will be displayed.

Relay Command

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "7. Relay Command", then press "OK" button, the Relay Command will be displayed.

Safety Paras

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "8. Safety Paras", then press "OK" button, the safety parameters will be displayed, Ov1, Ov2, Uv1, Uv2. Of1. Of2. Uf1. UF2 value and time (ms) will be displayed by pressing "Up" or "Down" button.

Power Factor

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "8. Power Factor", then press "OK" button, the Power Factor will be displayed.

Reflux Power

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "10. Reflux", then press "OK" button, the "Reflux Enable" or "Reflux Disable" will be displayed.

• P(f)

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "9.P(f)", then press "OK" button, the P(f) will be displayed.

+ Q(v)

Users press "Back" button and "Up" button or "Down" button to enter "3. SystemInfo" interface, then Press "OK" button to enter enter into system information checking interface, then press "Up" button or "Down" button enter into "10.Q(v)", then press "OK" button, the Q(v) will be displayed.

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Step 2 After open the lower cover, Press SD card (the SD card as shown in Figure 4-8), Then the SD





Trouble shooting and maintenance

Outlines of this chapter

This topic describes how to perform daily maintenance and troubleshooting to ensure long-term proper operation of the sofar 30~40KTL inverter.

7.1 Trouble shooting

This section contains information and procedures for solving possible problems with the sofar 30~40KTL inverter.

- In case of problem with inverter, check the following tips.
- Check the warning fault messages or Fault codes on the inverter information panel. Record it before doing anything further.
- If inverter does not display any Fault, please check the following lists.
 - Is the inverter located in a clean, dry, adequately ventilated place?
 - Is the DC switch turned ON?
 - Are the cables adequately sized and short enough?
 - Are the input and output connections and wiring in good condition?
 - Are the configuration settings correct for the particular installation?
 - Are the display panel and the communications cable properly connected and undamaged?

Follow the steps below to view recorded problems:

Press "ESC" to enter the main menu in the normal interface. In the interface screen select "Event List", then press "OK" to enter events.

• EventList information

Table 7-1 Eventlist

EventList NO.	EventList Name	EventList description	solution
ID01	GridOVP	The power grid voltage is too high	• If the alarm occurs occasionally, the possible cause is that the electric grid is abnormal occasionally. SOFAR inverter automatically returns to normal operating status when the electric grid's back to normal
ID02	GridUVP	The power grid voltage is too low	 If the alarm occurs frequently, check whether the grid voltage/frequency is within the acceptable range. If no, contact SOFAR technical support. If yes, check the AC circuit breaker and AC wiring of the SOFAP interventer.
ID03	GridOFP	The power grid frequency is too high	 If the grid voltage/frequency is within the acceptable range and AC wiring is correct, while the alarm occurs repeatedly, contact SOFAR technical support to change the grid over-voltage, under-voltage, over-
ID04	GridUFP	The power grid frequency is too low	trequency, under-trequency protection points after obtaining approval from the local electrical grid operator.

ID05	PVUVP	The input voltage is too low	Check whether too few PV modules are series connected in a PV string, thus the voltage(Vmp) of the PV string is lower than the minimum operating voltage of SOFAR inverter. If yes, adjust the number of series connected PV modules to increase the voltage of the PV string to fit the input voltage range of SOFAR inverter. SOFAR inverter automatically returns to normal operating status after correct adjustments.
ID06	Vlvrtlow	Low voltage across	Check the AC wiring connection to the electric grid, if it's correct, please contact SOFAR technical support.
ID07-ID08	Reserved	Reserved	Reserved
ID09	PvOVP	The input voltage is too high	Check whether too many PV modules are series connected in a PV string, thus the voltage(Voc) of the PV string is higher than the maximum input voltage of SOFAR inverter. If yes, adjust the number of series connected PV modules to decrease the voltage of the PV string to fit the input voltage range of SOFAR inverter. SOFAR inverter automatically returns to normal operating status after correct adjustments.
ID10	IpvUnbalance	Input current is not balanced	Check the input mode(parallel mode/ independent mode) setting of SOFAR inverter according to Section
ID11	PvConfigSetWrong	Incorrect input mode	4.5 of this user manual.
ID12	GFCIFault	GFCI Fault	 If the fault occurs occasionally, the possible cause is that the external circuits are abnormal occasionally. SOFAR inverter automatically returns to normal operating status after the fault is rectified. If the fault occurs frequently and lasts a long time,
			PV array and earth(ground) is too low, then check the insulation conditions of PV cables.
ID13	GridFault	Phase sequence errors	 If the alarm occurs occasionally, the possible cause is that the electric grid is abnormal occasionally. SOFAR inverter automatically returns to normal operating status when the electric grids back to normal. If the alarm occurs frequently, check whether the grid voltage/frequency is within the acceptable range. If no, contact SOFAR technical support. If yes, check the AC circuit breaker and AC wiring of the SOFAR inverter.
ID14	HwBoostOCP	Ihe input current is too high, and has happen hardware protection	Check whether the input current is higher than the maximum input current of SOFAR inverters, then check the input wiring, if both are correct, please contact SOFAR technical support.
ID15	HwAcOCP	The grid current is too high, and has happen hardware protection	ID15-ID24 are internal faults of SOFAR inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is
ID16	AcRmsOCP	The grid current is too high	rectified. If no, please contact SOFAR technical
ID17	HwADFaultIGrid	The grid current sampling error	-
ID18	HwADFaultDCI	The DCI sampling error	-
ID19	HwADFaultVGrid	The grid voltage sampling error	-
ID20	GFCIDeviceFault	The GFCI sampling error	
ID21	MChip_Fault	The master chip fault	
ID22	HwAuxPowerFault	The auxiliary voltage error	
ID23	BusVoltZeroFault	The bus voltage sampling error	
ID24	IacRmsUnbalance	The Output current is not balanced	

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ID25	BusUVP	The bus voltage Is too low	If the PV array configuration is correct (no ID5 fault), the possible cause is that the solar irradiance is too low. SOFAR inverter automatically returns to normal operating status after the solar irradiance returns to normal level.
ID26	BusOVP	The bus voltage Is too high	ID26-ID27 are internal faults of SOFAR inverter, turn OFF the "DC switch", wait for 5 minutes, then turn
ID27	VbusUnbalance	The bus voltage is not balanced	ON the "DC switch". Check whether the fault is rectified. If no, please contact SOFAR technical support.
ID28	DciOCP	The Dci is too high	 Check the input mode(parallel mode/ independent mode) setting of SOFAR inverter according to Section 4.5 of this user manual. If the input mode is correct, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is rectified. If no, please contact SOFAR technical support.
ID29	SwOCPInstant	The grid current is too high	Internal faults of SOFAR inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is rectified. If no, please contact SOFAR technical support.
ID30	SwBOCPInstant	Ihe input current is too high	Check whether the input current is higher than the maximum input current of SOFAR inverters, then check the input wiring, if both are correct, please contact SOFAR technical support.
ID31- ID48	Reserved	Reserved	Reserved
ID49	ConsistentFault_VGrid	The grid voltage sampling value between the master DSP and slave DSP is not consistent	ID49-ID55 are internal faults of SOFAR inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is rectified. If no, please contact SOFAR technical
ID50	ConsistentFault_FGrid	The grid frequency sampling value between the master DSP and slave DSP is not consistent	support.
ID51	ConsistentFault_DCI	The DCI sampling value between the master DSP and slave DSP is not consistent	
ID52	ConsistentFault_GFCI	The GFCI sampling value between the master DSP and slave DSP is not consistent	
ID53	SpiCommLose	The spi communication between the master DSP and slave DSP is fault	
ID54	SciCommLose	The Sci communication between the control board communication board is fault	
ID55	RelayTestFail	The relays fault	
ID56	PvIsoFault	The insulation resistance is too low	Check the insulation resistance between the PV array and earth(ground), if a short circuit occurs, rectify the fault.
ID57	OverTempFault_Inv	The inverter temp is too high	• Ensure the installation position and installation method meet the requirements of Section 3.4 of this user manual.
ID58	OverTempFault_Boost	The Boost temp is too high	• Check whether the ambient temperature of the installation position exceeds the upper limit. If yes,
ID59	OverTempFault_Env	The environment temp is too high	 improve ventilation to decrease the temperature. Check whether the ID90~ID92 fault (fan fault) exist, if yes, please replace the corresponding fan.
ID60- ID64	Reserved	Reserved	Reserved

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ID65	UnrecoverHwAcOCP	The grid current is too high, and has cause unrecoverable hardware	ID65-ID70 are internal faults of SOFAR inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is
ID66	UnrecoverBusOVP	fault The bus voltage is too high,and has cause unrecoverable fault	rectified. If no, please contact SOFAR technical support.
ID67	UnrecoverIacRmsUnbalance	The grid current is unbalance, and has cause unrecoverable fault	
ID68	UnrecoverIpvUnbalance	The input current is unbalance, and has cause unrecoverable fault	
ID69	UnrecoverVbusUnbalance	The bus voltage Is unbalance, and has cause unrecoverable	
ID70	UnrecoverOCPInstant	The grid current is too high,and has cause unrecoverable fault	
ID71	UnrecoverPvConfigSetWrong	Incorrect input mode	Check the input mode(parallel mode/ independent mode) setting of SOFAR inverter according to Section 4.5 of this user manual.
ID71- ID73	Reserved	Reserved	Reserved
ID74	UnrecoverIPVInstant	The input current is too high,and has happen unrecoverable fault	ID74-ID77 are internal faults of SOFAR inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch". Check whether the fault is rectified If no please contact SOFAR technical
ID75	UnrecoverWRITEEEPROM	The EEPROM is unrecoverable	support.
ID76	UnrecoverREADEEPROM	The EEPROM is unrecoverable	
ID77	UnrecoverRelayFail	Relay has happen permanent fault	
ID78- ID80	Reserved	Reserved	Reserved
ID81	OverTempDerating	The inverter has derated because of the temperature is too high	 Ensure the installation position and installation method meet the requirements of Section 3.4 of this user manual. Check whether the ambient temperature of the installation position exceeds the upper limit. If yes, improve ventilation to decrease the temperature. Check whether the ID90~ID92 fault (fan fault) exist, if yes, please replace the corresponding fan.
ID82	OverFreqDerating	The inverter has derated because of the grid frequency too hig	SOFAR inverter automatically reduce the output power when the frequency of electrical grid is too high.
ID83	RemoteDerating	The inverter has derated by the Remote control	SOFAR inverter records ID83 in case of remote power derating operation. Check the wiring of remote input and output control signal port on the communication board according to Section 4.4 of this user manual.
ID84	RemoteOff	The inverter has shut down because by the Remote control	SOFAR inverter records ID84 in case of remote shutdown operation. Check the wiring of remote input and output control signal port on the communication board according to Section 4.4 of this user manual.
ID85	UnderFrequencyDerating	The inverter has derated because of grid frequency too low	SOFAR inverter automatically reduce the output power when the frequency of electrical grid is too low
ID86-ID89	Reversed	Reversed	Reversed



ID90	Fan3 alarm	The fan3 is fault	Check whether the internal fan is not working, if so, replace the fan, if the alarm still exits after the replacement, please contact SOFAR technical support.
ID91	Fan1 alarm	The fan1 is fault	Check whether the external fan with blue heat-shrink tubing is not working, if so, replace the fan, if the alarm still exits after the replacement, please contact SOFAR technical support.
ID92	Fan2 alarm	The fan2 is fault	Check whether the external fan with red heat-shrink tubing is not working, if so, replace the fan, if the alarm still exits after the replacement, please contact SOFAR technical support.
ID93	Lightning protection alarm	There has Lightning happen	Check the lightning protection module, if it's undamaged, please contact SOFAR technical support.
ID94	Software version is not consistent	The Software between the control board and the communication board is not consistent	Contact SOFAR technical support to upgrade software.
ID95	Communication board EEPROM fault	The Communication board EEPROM is fault	ID95~ID96 are internal faults of SOFAR inverter, turn OFF the "DC switch", wait for 5 minutes, then turn ON the "DC switch" Check whether the fault is
ID96	RTC clock chip anomaly	RTC clock chip is fault	rectified. If no, please contact SOFAR technical support.
ID97	Invalid Country	The Country is InValid	Check the country setting according to Section 4.4 of this user manual.
ID98	SD fault	The SD card is fault	Please replace the SD card.
ID99- ID100	Reserved		Reserved

7.2 Maintenance

Inverters generally do not need any daily or routine maintenance. Cooling fan should not be blocked by dust or any other items.

Inverter cleaning

Please use hand blower, soft dry cloth or brush to clean inverters. Water, corrosive chemical substances or intense cleaning agent should not be used for cleaning the cooling fan or inverter. Switch off AC and DC power supply to inverter before undertaking any cleaning activity.

Cooling fin cleaning

For the long-term proper operation of SOFAR inverters, ensure there is enough space around the heat sink for ventilation, check the heat sink for blockage (dust, snow, etc.) and clean them if they exist. Please clean the heat sink with an air blower, a dry & soft cloth or a soft bristle brush. Do NOT clean the heat sink with water, corrosive chemicals, detergent, etc.



Outlines of this chapter

This topic describes how to remove, pack, and dispose the Sofar 30~40KTL inverter.

8.1 Decommissioning steps

- Switch off the AC grid
- Switch Off the DC switch
- Wait for 5 minutes
- Release the DC connectors
- Release the AC terminals using screw drivers.

Remove inverter from the mounting carefully to avoid injury. Please note that the Sofar 30~40KTLs inverter's weight over 45 kgs.

8.2 Package

If possible, please pack the inverter in the original packaging. If original packing it is not available, use an equivalent carton suitable for loads more than 50 kg, has handle and can be closed fully.

8.3 Storage

Store the inverter in a dry place where ambient temperature is between -25 and - +70 °C.

8.4 Disposal

At the end of its life, dispose inverters and packing materials at locations that can handle and or recycle electric equipment safely.

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Decommissioning





9 Technical data

Outlines of this chapter

This topic lists the technical specifications for all Sofar 30~40KTL inverters.

9.1 Input parameter (DC)

Parameter	SOFAR 30000TL	SOFAR 33000TL	SOFAR 36000TL	SOFAR 40000TL	
Max. input voltage		10	1000V		
Start-up input voltage	350V (+/-1v)				
Number of independent MPPT		2			
Number of DC inputs	4 for each MPPT				
Input range with Full power operation with 2 MPPT parallel	480V-800V		500V-800V	570V-800V	
Max DC power for single MPPT	15360(480V-800V)	17000(480V-800V)	20400(500V-800V)	20400(560V-800V)	
Operating input volt range	250V-960V				
Max. input MPPT current	32A/32A	35A/35A	38A/38A	35A/35A	
Input short circuit current for each MPPT	40A 40A				
Overvoltage category of input	III(II-S1,S2 version)				



9.2 Output parameter (AC)

Parameter	SOFAR 30000TL	SOFAR 33000TL	SOFAR 36000TL	SOFAR 40000TL
Rated power	30000W	33000W	36000W	40000W
Max. AC power	30000VA	33000VA	36000VA	40000VA
Rated AC voltage	3/N/PE,230/400Vac			3/N/PE,277/480Vac或 3/PE,480Vac
Grid voltage range	310-480Vac(adjustable)			422-528Vac
Grid frequency range	44~55Hz/54~66Hz(adjustable, must meet local grid requirements)			
Active power adjustable range	0~100%			
Max. output current	43A	48A	54A	48A
THDI	<3%			
Power factor	1 (adjustable +/-0.8)			
Overvoltage category of output	III(II-S2version)			

9.3 Efficiency, Safety and Protection

Parameter	SOFAR 30000TL	SOFAR 33000TL	SOFAR 36000TL	SOFAR 40000TL	
Max efficiency	98.5%		98.7%		
Weighted eff. (EU/CEC)		98.2%		98.4%	
Self-consumption at night		<'	1W		
Feed in start power	45W				
MPPT efficiency		>99	9.5%		
DC reverse polarity protection	Yes				
DC switch	Yes				
Input/output SPD(II)	Input SPD(II): (S1, S2 version) Output SPD(II): (S2 version)				
Safety protection	Anti islanding, RCMU, Ground fault monitoring				
Certification	CE,CGC,AS4777,AS3100,VDE4105,C10-C11, G59(more available on request)				
Communication	RS485, Wifi(option), Multi-function relay				
Power management unit	According to certification and request				

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9.4 General Data



Shenzhen SOFARSOLAR Co., Ltd offers 5 years product warranty for Sofar 30~40KTL inverters from date of installation. However the warranty period can't exceed 66 months from the date of delivery of the inverter. During the warranty period, Shenzhen SOFARSOLAR Co., Ltd guarantees normal operation of the inverter.

If during the warranty period, the inverter develops fault, please contact your installation contractor or supplier. In case of faults falling within manufacturers' responsibility, Shenzhen SOFARSOLAR Co., Ltd will provide service and maintenance free of any charge.

Disclaimer:

- Use of Sofar 30~40KTL inverters for any other purpose than intended;
- Faulty system design or installation;
- Improper operation;
- Use wrong protection settings on the inverter;
- Carry out unauthorized modification on the inverter.
- weather, fire, earthquake, tsunami etc);

Parameter	SOFAR 30000TL	SOFAR 33000TL	SOFAR 36000TL	SOFAR 40000TL
Ambient temperature range	-25°C+60°C			
Allowable relative humidity range	095% no condensing			
Topology	Transformerless			
Degree of protection	IP65			
Max. operating altitude	2000m			
Noise	<30dB <45dB			
Weight	50kg			
Cooling	Nature		Fan	
Dimension	767*564*295mm			
Warranty	5 years			

9.5 Other Current Data

Backfeed Current	0mA
Maximum Output Fault Current	78A
Maximum Output Overcurrent Protection	78A
Inrush Current	6500A(Type3)/20KA(Type2)

65

66

10 Quality Assurance

• Damage because of external factors or the majeure force (such as lightning, over-voltage, bad